



TELANGANA ELECTRICITY REGULATORY COMMISSION

'Vidyut Niyamtran Bhavan', G.T.S. Colony, Kalyan Nagar, Hyderabad 500 045

O. P. No. 75 of 2025

Dated: 10.03.2026

Present

Dr. Justice Devaraju Nagarjun, Chairman

Sri. Raghu Kancharla, Member (Technical)

Sri. Cherukuri Srinivasa Rao, Member (Finance)

Telangana Power Generation Corporation Limited

... Petitioner

AND

1. Southern Power Distribution Company of Telangana Limited,

2. Northern Power Distribution Company of Telangana Limited

... Respondent

ORDER

In the matter of approval of additional capital cost towards Raising of Additional Ash Pond Bunds at KTPSV&VI Stages under section 62/64 and 86 (1) (a) of the Electricity Act, 2003.

Telangana Power Generation Corporation Limited (hereinafter referred as "TGGENCO" or "Applicant" or "Petitioner") filed a Petition on 25.09.2025 under Section 62 of the Electricity Act, 2003 and under the provisions of the "Telangana Electricity Regulatory Commission (Multi Year Tariff) Regulation, 2023" Regulation No.2 of 2023 for approval of additional capital cost towards raising of additional ash

pond bunds at KTPS V&VI. The Petition is admitted by the Commission and assigned O.P. No. 75 of 2025.

The Commission, in exercise of its powers conferred under the Electricity Act, 2003 and under Regulation No. 2 of 2023 and after considering Petitioner's submissions, additional submissions, suggestions and objections of the other stakeholders, responses of Petitioner on issues that are raised during the Public Hearing and all other relevant material, passed the following:

Background:

1. Telangana Power Generation Corporation Limited (hereinafter referred to as "TGGENCO" or as the "Petitioner") was established as a company registered under the Companies Act 2013 on 19th May 2014 upon coming into force of the Andhra Pradesh Reorganization Act, 2014 with effect from 2nd June 2014.
2. The Commission vide notification 30.12.2023 has issued TGERC Regulation No. 2 of 2023 viz., Telangana Electricity Regulatory Commission (Multi Year Tariff) Regulation No 2 of 2023.
3. The Petitioner, as directed by the Commission, published a Public Notice in two (2) English, two (2) Telugu and One (1) Urdu daily newspapers on 19.12.2025 (Annexure 1). The Public Notice was to inform stakeholders and the general public at large that petitioners have filed petition before the Commission in respect of approval of additional capital cost towards raising of additional ash pond bunds at KTPS V&VI. It was also notified in the Public Notice that, objections/suggestions on the filings may be filed with the petitioners by 09.01.2026 with a copy marked to the Commission Secretary. In the Public Notice, it was also indicated that the Public Hearing to be held on 20.01.2026 from 11:00 hours onwards in the Court Hall of the Commission, 'Vidyut Niyantaran Bhavan', G.T.S. Colony, Kalyan Nagar, Hyderabad 500 045. The filings submitted by TGGENCO was hosted on the official website of TGGENCO as well as on the website of the Commission.

Petitioner Submissions

4. The Petitioner submitted the following:

Details of the Proposal

- i. Raising of Additional Ash Pond bunds from Ch: 0M to 3200M and Suraram bund from Ch:4400M to Ch:5450M from EL(+) 115.50M to EL(+) 120.50M_ including raising of Wells and Spillway at Paloncha, Bhadradri-Kothagudem Dist.
- ii. In accordance with the Clause No. 22.3 of TGERC Regulation 2 of 2023, the capital expenditure, in respect of existing generating Station incurred or projected to be incurred beyond the original scope, may be admitted by the Commission, subject to prudence check:
“Deferred works relating to ash pond or ash handling system in addition to the original scope of work, on case -to case- basis”.
- iii. The proposed work amounts to Rs. 50.65 Crore.

Summary of Capital Expenditure and Capitalisation proposed

(Rs in Crore)

Sl. No.	Particulars	FY 2025-26	FY 2026-27
1	Opening Capital Works in Progress	0	5.00
2	Capital Expenditure during the year	5.00	45.65
3	Capitalisation during the year	0.00	50.65
4	Closing Capital works in Progress	5.00	0.00

Need and Justification

- iv. The KTPS V & VI Stages have ‘3’ Nos. Ash Ponds [consists of AB Ash Pond-350 Acres, Additional Ash Pond-336 Acres & C Ash Pond-150 Acres] for disposal of ash generated from the Unit Nos.9 &10 (KTPS —V Stage (2x250MW)) and Unit No.11 (KTPS-VI Stage (1x500MW)).
- v. Out of ‘3’ Nos. Ash Ponds (AB Ash Pond, Additional Ash Pond, and C Ash Pond), currently, the AB Ash Pond is being used to deposit the ash generated from Unit Nos. 9 & 10 (KTPS-V Stage) and Unit No. 11 (KTPS-VI Stage).The Current ash level in AB Ash Pond is at an elevation (EL) of +118.30 meters against the maximum level of EL (+) 120.50M. The other ‘2’ Nos. Ash Ponds

(Additional Ash Pond & 'C' Ash Pond) got filled up with ash up to their maximum level of EL (+) 115.50M & EL (+) 110.00M respectively.

- vi. The 'C' Ash Pond was abandoned during the year 2010 due to heavy seepages and slips on the bunds. Further, 'Kanuga' plantation has been taken up in above Ash Pond area to prevent fugitive ash pollution during heavy winds/gales.
- vii. By considering the current rate of ash disposal, the AB Ash Pond will meet the ash disposal requirement up to March 2026 only. Therefore, it is very much essential to raise the 'Additional Ash Pond' bunds from the existing EL (+) 115.50M to EL (+)120.50M (for a height of 5.0M), to keep it ready for ash disposal from KTPS-V Stage (2x250 MW) and KTPS-VI Stage (1x500MW) by the time the ash deposit level reaches to ultimate level in the AB Pond (EL (+)120.50M).
- viii. The proposed raising of Additional Ash Pond bund will be with Ash core, Earth cover, Sand filters as per the drawings and report submitted by the third-party consultant (Prof. V.S. Raju Consultants, Hyderabad) on 'Raising of Additional Ash Pond Bund (Stage-III)'.
- ix. The estimate for the proposed work was prepared based on the drawings furnished by the consultant for an amount Rs.50,65,00,000.00 (Rupees Fifty Crore Sixty Five Lakh only) including all provisions. The expected life of 'Additional Ash Pond' with the proposed raise of '5.0M' (EL(+))115.50M to EL(+))120.50M) is about '4' years '6' months. The calculation details of expected life of Additional Ash Pond after proposed bund raising is as follows:

Expected life of Additional Ash Pond after bund raising up to EL (+)120.50M	
Existing Level	EL(+) 115.50M
Proposed level to be raised	EL(+) 120.50M
Total area of pond	334.00 Acres
Less area of bunds	34.00Acres
Net Area available	300.00 Acres
Height of bund proposed to be raised	5M

Capacity of the pond in Cum (300 Acrsx4048x5M)	60,72,000.00
Qty of Ash deposition from KTPS-V Stage (2x250MW) & KTPS VI Stage (1x500 MW)	3,700 Cum/Day
Expected life of AB pond after raising (60,72,000 Cum/3700 Cum)	1641 days (4 Years & 6 Months)

- x. The consultant, Prof. V.S. Raju Consultants, Hyderabad has furnished the Detailed Project Report (DPR) on techno-commercial aspects including cost benefit analysis of proposed work vide document No. VSRC/TGGENCO/KTPS/ AAP/ DPR/01, Dt.04.06.2025). The consultant has recommended to take up the subject work duly stating as follows:
The detailed analysis confirms that raising the height of the bund is technically feasible.
- a) The total cost for raising the proposed height of bund is estimated at about Rs.55.00 Crores, including all provisions.
 - b) The estimated life of the Ash Pond after raising the bunds is 4 Years 6 Months for Storage of ash generated from KTPS-V Stage (2x250MW) KTPS-VI Stage (1x500MW).
 - c) The 1000 MW power production from KTPS-V & VI Stages is dependent on the operation of this ash pond. In addition to the benefits derived from utilizing this power, there are significant advantages associated with it. Given the rising domestic and industrial power demands, a reduction of 1000 MW in daily power generation would result in a severe power shortage in the state.
 - d) The stoppage of 1000 MW power production from KTPS V &VI Stages will result in a loss of annual fixed charges amounting to Rs. 4050 Crores over a period of 4 years and 6 months. In addition to the loss of fixed charges, there may also be additional losses incurred due to annual variable charges.
 - e) Therefore, raising of Additional Ash Pond bund for 5.0M height (Stage-III from EI (+) 115.50M to EI (+) 120.50M) is highly essential.

- xi. Administrative approval was accorded to take up the above work vide T.G.O.O. No.57/CE/C/Thermal/2025, Dt:10.07.2025.

Prayer of the Petitioner:

- a. Accept and take on record the Petition for Raising Additional Ash Pond bunds at KTPS-V&VI Stages under section 62/64 and 86 (1) (a) of the Electricity Act, 2003 read with Clause No. 22.3 of Telangana Electricity Regulatory Commission (Multi Year Tariff) Regulation No. 2 of 2023.
- b. Approve the Additional Capital Cost of Rs.50.65 crore proposed to be incurred towards Raising Additional Ash Ponds at KTPS-V&VI Stage;
- c. To grant suitable opportunity to TGGENCO within reasonable time frame to file additional material information, if required;
- d. Condone any error/ omission and give opportunity to rectify the same;
- e. To pass such order, as the Commission may deem fit and proper in the facts and circumstances of the case.

Stakeholder Submissions

5. The Commission has not received any comments/suggestions from the stakeholders.

Commission's Ruling

6. As per the petitioner's submissions, KTPS V&VI stages have three ash ponds (consist of AB Ash Pond-350Acres, Additional Ash pond-336 Acres & C Ash Pond-150 Acres) for disposal of ash generated from KTPS-V&VI units of 2x250MW and 1x500MW respectively.
7. Out of three number of Ash Ponds (AB Ash Pond, Additional Ash Pond, and C-Ash Pond), currently, the AB Ash Pond is being used to deposit ash generated from KTPS-V&VI Stage. The current level in AB Ash Pond is at an elevation (EL) of +118.30 meters against maximum level of EL (+) 120.50M, the other two Ash Ponds (Additional Ash Pond & C Ash Pond) got filled up with ash up to their maximum level of EL (+)115.50M&EL (+)110.00M respectively.

8. The 'C' Ash Pond was abandoned during the year 2010 due to heavy seepages and slips on the bunds. Further, 'Kanuga' plantation has been taken up in above Ash Pond area to prevent fugitive ash pollution during heavy winds/gales.
9. By considering the current rate of ash disposal, the AB Ash Pond will meet the ash disposal requirement up to March 2026 only. Therefore, it is very much essential to raise the 'Additional Ash Pond' bunds from the existing EL (+) 115.50M to EL (+)120.50M (for a height of 5.0M), to keep it ready for ash disposal from KTPS-V Stage (2x250 MW) and KTPS-VI Stage (1x500MW) by the time the ash deposit level reaches to ultimate level in the AB Pond (EL (+)120.50M).
10. The proposed work of raising of additional ash pond bunds at KTPS-V&VI for depositing the ash generated from KTPS-V&VI is not covered under the original scope of the project either in KTPS-V Stage (2x250MW) or in KTPS-VI Stage (1x500MW). The raising of additional ash pond bunds is to be taken up as a part of ash disposal system as and when required for disposal of ash.
11. The Petitioner has proposed raising of additional ash bunds at KTPS-V&VI, as part of the Multiyear Tariff Petition filed before the Commission for the 5th Control Period spanning FY 2024-25 to FY 2028-29.
12. The petitioner submitted Detailed Project Report prepared by an independent agency namely M/s. VSR Consultants in respect of raising of additional ash pond bunds at KTPS-V&VI, the following is summary of the report:
 - a) Telangana Power Generation Corporation (TGGENCO) is planning to increase the height of additional ash pond bund by 5 m (Stage III from EL +115.5 m to EL + 120.5 m). Based on our detailed analysis, it is technically feasible to increase the height of the bund.
 - b) Total cost for increasing the height works out to be about Rs.43.7 crores and Rs.55 crores including all provisions (EPF, ESI and seigniorage charges) and GST.
 - c) The estimated life of ash pond is 4 years 6 months for storing of ash for generating 1000 MW of power per day.
 - d) 1000 MW of power production per day depends on this ash pond. There are huge advantages in-addition to the benefits generated by using this power. With increasing domestic and industrial power demands, reduction in 1000

MW of power generation per day will lead to acute power shortage in the state.

- e) The stoppage of 1000 MW power production from KTPS V & VI Stages will result in a loss of annual fixed charges amounting to Rs. 4050 Crores over a period of 4 years and 6 months. In addition to the loss of fixed charges, there may also be additional losses incurred due to annual variable charges.
- f) Therefore, in our view raising of additional ash pond (Stage III from EL +115.5m to EL +120.5m) is a must.

13. The petitioner has sought for additional capital expenditure of ₹50.65 Cr for raising of additional ash pond bunds at KTPS-V&VI in terms of subclause v of clause 22.3 of Regulation 2 of 2023 which is reproduced here under.

“22.3 The capital expenditure, in respect of existing generating Station or the transmission system, incurred or projected to be incurred on the following counts beyond the original scope, may be admitted by the Commission, subject to prudence check:

- (i) Liabilities to meet award of arbitration or for compliance of the order or directions of any statutory authority or order or decree of any court of law;*
- (ii) Change in law or compliance of any existing law;*
- (iii) Force majeure events;*
- (iv) Need for higher security and safety of the plant as advised or directed by appropriate Indian Government Instrumentality or statutory authorities responsible for national or internal security;*
- (v) Deferred works relating to ash pond or ash handling system in addition to the original scope of work, on case-to-case basis;*
- (vi) Usage of water from sewage treatment plant in thermal generating station:*
Provided that any expenditure, which has been claimed under Renovation and Modernisation or repairs and maintenance under O&M expenses, shall not be claimed under this Regulation.”

14. From the submissions made by the petitioner and the independent technical evaluation carried out by M/s. VSR Consultants, it is evident that the proposed work of raising the bunds of the Additional Ash Pond at KTPS-V&VI is not merely an enhancement but a critical requirement for the continued operation of the generating units. The AB Ash Pond, which is presently in use, is nearing its ultimate elevation capacity of EL (+)120.50 m, and the other two ponds have already reached their maximum levels, with the C Ash Pond permanently abandoned due to seepage and

bund instability. Without the augmentation of the Additional Ash Pond, the disposal of ash generated from the 2x250 MW and 1x500 MW units will be severely constrained, directly impacting the ability of TGGENCO to sustain 1000 MW of daily generation. The DPR clearly establishes both the technical feasibility and economic necessity of raising the bunds by 5.0 m, estimating a storage life of 4 years and 6 months. Furthermore, the report highlights that failure to execute the proposed works would result in significant financial losses, including the disallowance of annual fixed charges amounting to ₹4050 Cr over the control period, in addition to variable cost implications. Thus, the proposed works fall squarely within the ambit of sub-clause (v) of clause 22.3 of Regulation 2 of 2023, which explicitly permits deferred works relating to ash ponds beyond the original scope, subject to prudence check.

15. On prudence check, the Commission opines that the proposed additional capital expenditure of ₹50.65 Cr towards raising the bunds of the Additional Ash Pond at KTPS–V&VI is both technically justified and operationally indispensable. The project ensures uninterrupted ash disposal capacity, thereby safeguarding sustained generation of 1000 MW per day. The prudence of the investment is reinforced by the independent DPR, which demonstrates feasibility, cost-effectiveness, and long-term benefits. Accordingly, the Commission approves the proposed additional capitalisation of ₹50.65 Cr towards raising the bunds of the Additional Ash Pond at KTPS–V&VI under clause 22.3(v) of Regulation 2 of 2023.
16. Accordingly, this petition is disposed of.

This Order is typed to dictation, corrected and signed on this 10th day of March, 2026.

Sd/-
CHERUKURI SRINIVASA RAO
MEMBER (FINANCE)

Sd/-
RAGHU KANCHARLA
MEMBER (TECHNICAL)

Sd/-
Dr. JUSTICE DEVARAJU NAGARJUN
CHAIRMAN

//CERTIFIED COPY//

Annexure-I Public Notice

19 DEC 2025

DECCAN CHRONICLE

**BEFORE THE HONOURABLE
TELANGANA ELECTRICITY REGULATORY COMMISSION**
Viduyt Niyamtran Bhavan, G.T.S. Colony, Kalyan Nagar, Hyderabad - 500045.

TELANGANA POWER GENERATION CORPORATION LIMITED
Viduyt Soudha, Khairatabad, Hyderabad - 500082.

PUBLIC NOTICE

1. Notice is hereby given to all that the Telangana Power Generation Corporation Limited (TGGENCO) engaged in the business of power generation in the state filed before the Telangana Electricity Regulatory Commission (TGERC) for approval of additional capital cost u/s 62, 64 and 86(1) of the Electricity Act, 2003 read with TGERC (MYT) Regulations, 2023 (Regulation 2 of 2023) a), towards proposed new conveying system and construction of space frame structure raw coal storage shed at BTPS b), towards construction of quarters at KTPS Stage-VII c), for raising additional ash pond bunds at KTPS Stages-V&VI. These filings have been taken on record by the Hon'ble Commission in O.P. No.s 74 of 2025, 78 of 2025 and 75 of 2025.

2. Copies of the said filings are available in the Office of

- The Chief Engineer, Coal & Commercial, Room No. 255, TGGENCO, Viduyt Soudha, Khairatabad, Hyderabad - 500082, and at the offices of the Generating Stations of TGGENCO at
- The Chief Engineer, O&M, Kothagudem TPS - V&VI Stages, New Paloncha, Bhadradi Kothagudem (Dt.), Telangana - 507115.
- The Chief Engineer, O&M, Kothagudem TPS - VII Stage, New Paloncha, Bhadradi Kothagudem (Dt.), Telangana - 507115.
- The Chief Engineer, Construction, Bhadradi TPS, Manuguru, Bhadradi Kothagudem (Dt.), Telangana - 507117.

Interested persons may inspect/peruse the said filings and take note thereof during office hours at any of the said offices at free of cost. These proposals are also available on www.tggenco.com in downloadable form and the same may be accessed at www.tgerc.telangana.gov.in. A copy of these filings can be obtained from the above offices from 19.12.2025 onwards on payment of charges for photocopying.

3. Objections/suggestions/comments, if any, on the filings, together with supporting material may be sent to the Chief Engineer [Coal & Commercial], Room No. 255, TGGENCO, Viduyt Soudha, Khairatabad, Hyderabad - 500082 in person or through Registered Post so as to reach on or before 09.01.2026 by 5 pm. A copy of the same must also be filed with the Commission Secretary, TGERC at the address mentioned above or at email id secy-tgerc@telangana.gov.in. The objections/ suggestions/ comments should be duly signed and should carry full name, postal address, e-mail id and contact number of the person(s)/ stakeholder(s) sending the objections/ suggestions/ comments. If the objections/ suggestions/ comments are filed on behalf of any organization or any category of consumers, it should be clearly mentioned. If the objector also wants to be heard in person it may also be specifically mentioned.

4. The objections/suggestions/comments shall be made in the following format:

Sl. No.	BTPS / KTPS Stage-VII / KTPS Stages-V&VI	Para No. in the petition, if available	Proposal of the TGGENCO as made in the petition	Objections/ Suggestions/ Comments

5. The objection/suggestion/comment should accompany the following details:

Name of the Objector _____
 Correspondence Address _____
 Email-id _____
 Contact Number _____

Objection filed against [Name of the Unit] _____

Whether copy of objection/ suggestion/ comment enclosed? Yes / No

Whether proof of delivery of copy of objection/ suggestion/ comment at TGGENCO's office enclosed? Yes / No

Whether Objector wants to be heard in person? Yes / No

6. The gist of the filings of the TGGENCO seeking approval of additional capital cost a), towards proposed new conveying system and construction of space frame structure raw coal storage shed at BTPS b), towards construction of quarters at KTPS Stage-VII c), towards raising of additional ash pond bunds at KTPS Stage-V&VI are indicated in Schedule - I II & III as given below.

7. Further, in this matter the Telangana Electricity Regulatory Commission intends to conduct a Public Hearing at TGERC Court Hall, Viduyt Niyamtran Bhavan, G.T.S. Colony, Kalyan Nagar, Hyderabad, Telangana - 500045 on 20.01.2026 (Tuesday) from 11.00 am onwards.

Sd/-
CHAIRMAN & MANAGING DIRECTOR
TGGENCO

Place: Hyderabad.
Date: 19.12.2025.

SCHEDULE-I

Additional capital cost towards proposed new conveying system and construction of space frame structure raw coal storage shed at BTPS

Sl. No.	Name of the Work	Amount (Rs. in Crore)
1	Additional capital cost towards new conveying system and construction of space frame structure raw coal storage shed at BTPS	135.87

SCHEDULE-II

Additional capital cost towards construction of quarters at KTPS Stage-VII

Sl. No.	Name of the Work	Amount (Rs. in Crore)
1	Additional capital cost towards construction of quarters at KTPS Stage-VII	495.00

SCHEDULE-III

Additional capital cost for raising additional ash pond bunds at KTPS Stages-V&VI

Sl. No.	Name of the Work	Amount (Rs. in Crore)
1	Additional capital cost for raising additional ash pond bunds at KTPS Stages-V&VI	50.65

DPR R.O.No.929-PP/CL-AGENCY/ADVT/1/2025-26, Dt:18-12-2025

19 DEC 2025

THE HINDU

**BEFORE THE HONOURABLE
TELANGANA ELECTRICITY REGULATORY COMMISSION**
Viduyt Niyamtran Bhavan, G.T.S. Colony, Kalyan Nagar, Hyderabad - 500045.

TELANGANA POWER GENERATION CORPORATION LIMITED
Viduyt Soudha, Khairatabad, Hyderabad - 500082.

PUBLIC NOTICE

1. Notice is hereby given to all that the Telangana Power Generation Corporation Limited (TGGENCO) engaged in the business of power generation in the state filed before the Telangana Electricity Regulatory Commission (TGERC) for approval of additional capital cost u/s 62, 64 and 86(1) of the Electricity Act, 2003 read with TGERC (MYT) Regulations, 2023 (Regulation 2 of 2023) a), towards proposed new conveying system and construction of space frame structure raw coal storage shed at BTPS b), towards construction of quarters at KTPS Stage-VII c), for raising additional ash pond bunds at KTPS Stages-V&VI. These filings have been taken on record by the Hon'ble Commission in O.P. No.s 74 of 2025, 78 of 2025 and 75 of 2025.

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3. Objections/suggestions/comments, if any, on the filings, together with supporting material may be sent to the Chief Engineer [Coal & Commercial], Room No. 255, TGGENCO, Viduyt Soudha, Khairatabad, Hyderabad - 500082 in person or through Registered Post so as to reach on or before 09.01.2026 by 5 pm. A copy of the same must also be filed with the Commission Secretary, TGERC at the address mentioned above or at email id secy-tgerc@telangana.gov.in. The objections/ suggestions/ comments should be duly signed and should carry full name, postal address, e-mail id and contact number of the person(s)/ stakeholder(s) sending the objections/ suggestions/ comments. If the objections/ suggestions/ comments are filed on behalf of any organization or any category of consumers, it should be clearly mentioned. If the objector also wants to be heard in person it may also be specifically mentioned.

4. The objections/suggestions/comments shall be made in the following format:

Sl. No.	BTPS / KTPS Stage-VII / KTPS Stages-V&VI	Para No. in the petition, if available	Proposal of the TGGENCO as made in the petition	Objections/ Suggestions/ Comments

5. The objection/suggestion/comment should accompany the following details:

Name of the Objector _____
 Correspondence Address _____
 Email-id _____
 Contact Number _____

Objection filed against [Name of the Unit] _____

Whether copy of objection/ suggestion/ comment enclosed? Yes / No

Whether proof of delivery of copy of objection/ suggestion/ comment at TGGENCO's office enclosed? Yes / No

Whether Objector wants to be heard in person? Yes / No

6. The gist of the filings of the TGGENCO seeking approval of additional capital cost a), towards proposed new conveying system and construction of space frame structure raw coal storage shed at BTPS b), towards construction of quarters at KTPS Stage-VII c), towards raising of additional ash pond bunds at KTPS Stage-V&VI are indicated in Schedule - I II & III as given below.

7. Further, in this matter the Telangana Electricity Regulatory Commission intends to conduct a Public Hearing at TGERC Court Hall, Viduyt Niyamtran Bhavan, G.T.S. Colony, Kalyan Nagar, Hyderabad, Telangana - 500045 on 20.01.2026 (Tuesday) from 11.00 am onwards.

Sd/-
CHAIRMAN & MANAGING DIRECTOR
TGGENCO

Place: Hyderabad.
Date: 19.12.2025.

SCHEDULE-I

Additional capital cost towards proposed new conveying system and construction of space frame structure raw coal storage shed at BTPS

Sl. No.	Name of the Work	Amount (Rs. in Crore)
1	Additional capital cost towards new conveying system and construction of space frame structure raw coal storage shed at BTPS	135.87

SCHEDULE-II

Additional capital cost towards construction of quarters at KTPS Stage-VII

Sl. No.	Name of the Work	Amount (Rs. in Crore)
1	Additional capital cost towards construction of quarters at KTPS Stage-VII	495.00

SCHEDULE-III

Additional capital cost for raising additional ash pond bunds at KTPS Stages-V&VI

Sl. No.	Name of the Work	Amount (Rs. in Crore)
1	Additional capital cost for raising additional ash pond bunds at KTPS Stages-V&VI	50.65

DPR R.O.No.929-PP/CL-AGENCY/ADVT/1/2025-26, Dt:18-12-2025

<u>Annexure-II</u>	
List of Stakeholders who submitted written suggestions and comments before public hearing	
Sl.No.	Name of the Stakeholder
1	-NIL-

<u>Annexure-III</u>	
List of Stakeholders who submitted suggestions and comments in Public Hearing	
Sl.No.	Name of the Stakeholder
1.	-NIL-